September 21, 2012 04130511.R02

City of Tucson - Environmental Services P.O. Box 27210 Tucson, AZ 85726-7210

Attn: Mr. Richard Byrd

Subject: Soil-Vapor Extraction Pilot Test City of Tucson Fire and Police Headquarters 265 South Church Avenue, Tucson, Arizona 85714 Facility ID: 0-005176, LUST No. 3208.01

Mr. Byrd:

Cardno ERI is submitting a summary report for a SVE pilot test conducted August 23, 2012. The objective of the pilot test was to evaluate the effectiveness of SVE to facilitate accomplishing petroleum hydrocarbon source removal in the vadose zone and accelerated environmental case closure.

Summary of Field Activities

August 23, 2012,

Cardno ERI personnel and equipment were onsite to conduct a 7.25-hour SVE pilot test. The equipment used for the event included a trailer-mounted 5.0 horsepower electric positive displacement blower with two, 400-pound VPC vessels in series for process stream abatement. A trailer-mounted diesel generator supplied electricity for the blower.

The SVE trailer and generator were positioned near the existing remediation compound. Vacuum was applied to wells 523A, 524A, DIW, and DIE through the existing manifold. Operating conditions of the blower system were monitored with bimetal thermometers, pressure gauges, Magnehelic anemometers, and digital anemometers. An average vacuum of 81 inches water column was maintained during the HIT event. Vapor extraction rates ranged from 75 scfm to 83 scfm with an average of 78 scfm over the 7.25 hours.

The vapor stream was advanced through VPC abatement vessels and monitored for VOC content using a PID. Operating conditions and vapor monitoring results are presented in Table 1.

Influent vapor samples were collected in Tedlar bags and submitted to TestAmerica, a City-approved laboratory for analysis of TPH and BTEX at the beginning, middle, and end of the pilot test. Table 2 summarizes the results



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reported by TestAmerica. Table 3 TPH and BTEX mass removal based on reported concentrations and measured flow rates.

Wells DIE and DIW were monitored for induced vacuum during extraction through wells 523A and 524A to estimate a radius of influence (ROI). Groundwater elevation in vapor extraction wells 523A and 524A measured before and after the pilot test. Table 4 present the induced vacuum and groundwater elevation data.

Results and Discussion

SVE successfully removed approximately 86 pounds (14.3 gallons) of TPH and 0.62 pounds of benzene during the 7.25 hour pilot test. The TPH removal through SVE in this 7.25 hour pilot test exceeded the total estimated removal during the previous 2 years using pump and treat.

A ROI cannot be estimated due to lack of induced vacuum in wells DIE and DIW. The vapor extraction and vacuum monitoring wells we not screened at the same intervals. Varying soil types with depth may have prevented vacuum influence between the wells.

Groundwater elevation in wells 523A and 524A increase approximately 72" and 65", respectively. Assuming the increase was due to applied vacuum, the soils in the areas of the wells are likely fine, restricting vapor flow.

Heterogeneous soils at the site make remedial modeling and predictions difficult. However, based on the success of SVE in the location of the suspected release, efficient source removal will likely be achievable with SVE remediation. Groundwater pump and treat may also be utilized for vadose zone exposure to support SVE, not primary remediation.

Recommendations

Cardno ERI recommends the following:

Installation of a SVE System

A SVE system with catalytic oxidation is recommended. The system can be connected to existing wells through existing process piping. Based on the TPH concentrations reported during the pilot test, GAC will not be a cost effective initial abatement alternative. GAC will be considered when TPH concentrations decrease and become asymptotic.

Equipment costs for catalytic oxidation systems have historically been high, however, a surplus of unused equipment has reduced the cost. The equipment cost reduction, along the existing presence of available three phase power at the equipment compound should result in a cost effective system installation.

Connection of Well 518A to the System

Manual bailing of up gradient well 518A has been occurring since NAPL appearance in 2010. Connection to the system is recommended to prevent continued petroleum hydrocarbon transport along what is likely a less-permeable soil lens. Significant precautions will be required for the connection to avoid utility damage and disruption to surrounding operations.

Air Sweep Assessment

Wells that are connected to the SVE system and contain NAPL should be evaluated for air sweep. Air sweep may effectively accelerate hydrocarbon volatilization in some wells, at no additional cost to operate and low cost to install.

LPH Bailing

Wells containing LPH and not connected to the SVE system should be manually bailed, in association with other onsite activities.

Remediation System Operations and Maintenance (O&M)

Cardno ERI recommends weekly O&M during the first three months of system operation. System operating conditions will be monitored and adjustment made. Data and notes will be stored onsite and electronically to assist with identifying tends and ease of data reference.

Site visit frequency should be evaluated after three months. Less frequent visits may be possible, based on consistency of system operations.

LPH bailing and O&M events will be coordinated and scheduled, to the greatest extent possible, with other work near the site to avoid travel expenses.

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Please feel free to call me at (480) 813-4526 or email me at matt.tomanek@cardno.com with any questions or comments.

Respectfully submitted,

Matt Tomanek Senior Consultant for Cardno ERI Direct Line 480.248.3750 Email: matt.tomanek@cardno.com

Enclosures:

Acronym List

Figure 1: Site Vicinity Map Figure 2: Generalized Site Plan

Table 1: Pilot Test Operating Conditions

Table 2: Extracted Vapor Analytical Results

Table 3: Petroleum Hydrocarbon Mass Removal

Table 4: Extraction and Observation Well Data

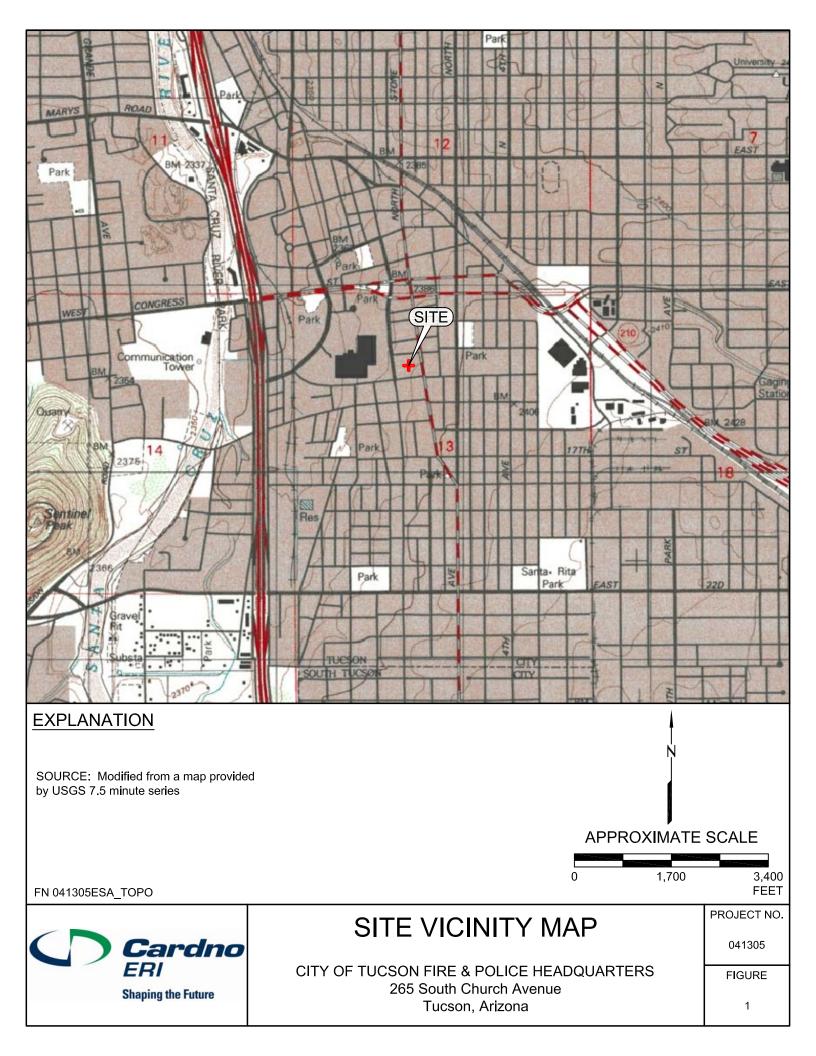
Appendix A: Laboratory Analytical Reports and Chain-of-Custody Records

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ACRONYM LIST

μg/L	Micrograms per liter
μs	Microsiemens
1,2-DCA	1,2-dichloroethane
acfm	Actual cubic feet per minute
AS	Air sparge
bgs	Below ground surface
BTEX	Benzene, toluene, ethylbenzene, and total xylenes
CEQA	California Environmental Quality Act
cfm	Cubic feet per minute
COC	Chain of Custody
CPT	Cone Penetration (Penetrometer) Test
DIPE	Di-isopropyl ether
DO	Dissolved oxygen
DOT	Department of Transportation
DPE	Dual-phase extraction
DTW	Depth to water
EDB	1,2-dibromoethane
EPA	Environmental Protection Agency
ESL	Environmental screening level
ETBE	Ethyl tertiary butyl ether
FID	Flame-ionization detector
fpm	Feet per minute
GAC	Granular activated carbon
gpd	Gallons per day
gpm	Gallons per minute
GWPTS	Groundwater pump and treat system
HVOC	Halogenated volatile organic compound
J	Estimated value between MDL and PQL (RL)
LEL	Lower explosive limit
LPC	Liquid-phase carbon
LRP	Liquid-ring pump
LUFT	Leaking underground fuel tank
LUST	Leaking underground storage tank
MCL	Maximum contaminant level
MDL	Method detection limit
mg/kg	Milligrams per kilogram
mg/L	Milligrams per liter
mg/m ³	Milligrams per cubic meter
MPE	Multi-phase extraction
MRL	Method reporting limit
msl	Mean sea level
MTBE	Methyl tertiary butyl ether
MTCA	Model Toxics Control Act
NAI	Natural attenuation indicators
NAPL	Non-aqueous phase liquid

NEPA NGVD NPDES O&M ORP OSHA OVA P&ID PAH PCB PCE PID	National Environmental Policy Act National Geodetic Vertical Datum National Pollutant Discharge Elimination System Operations and Maintenance Oxidation-reduction potential Occupational Safety and Health Administration Organic vapor analyzer Process & Instrumentation Diagram Polycyclic aromatic hydrocarbon Polychlorinated biphenyl Tetrachloroethene or perchloroethylene Photo-ionization detector
PLC	Programmable logic control
POTW	Publicly owned treatment works
ppmv	Parts per million by volume
PQL	Practical quantitation limit
psi	Pounds per square inch
PVC	Polyvinyl chloride
QA/QC	Quality assurance/quality control
RBSL	Risk-based screening levels
RCRA	Resource Conservation and Recovery Act
RL	Reporting limit
scfm	Standard cubic feet per minute
SSTL	Site-specific target level
STLC	Soluble threshold limit concentration
SVE	Soil vapor extraction
SVOC	Semivolatile organic compound
TAME	Tertiary amyl methyl ether
TBA	Tertiary butyl alcohol
TCE	Trichloroethene
TOC	Top of well casing elevation; datum is msl
TOG	Total oil and grease
TPHd	Total petroleum hydrocarbons as diesel
TPHg	Total petroleum hydrocarbons as gasoline
TPHmo	Total petroleum hydrocarbons as motor oil
TPHs	Total petroleum hydrocarbons as stoddard solvent
TRPH	Total recoverable petroleum hydrocarbons
UCL	Upper confidence level
USCS	Unified Soil Classification System
USGS	United States Geologic Survey
UST	Underground storage tank
VCP	Voluntary Cleanup Program
VOC	Volatile organic compound
VPC	Vapor-phase carbon



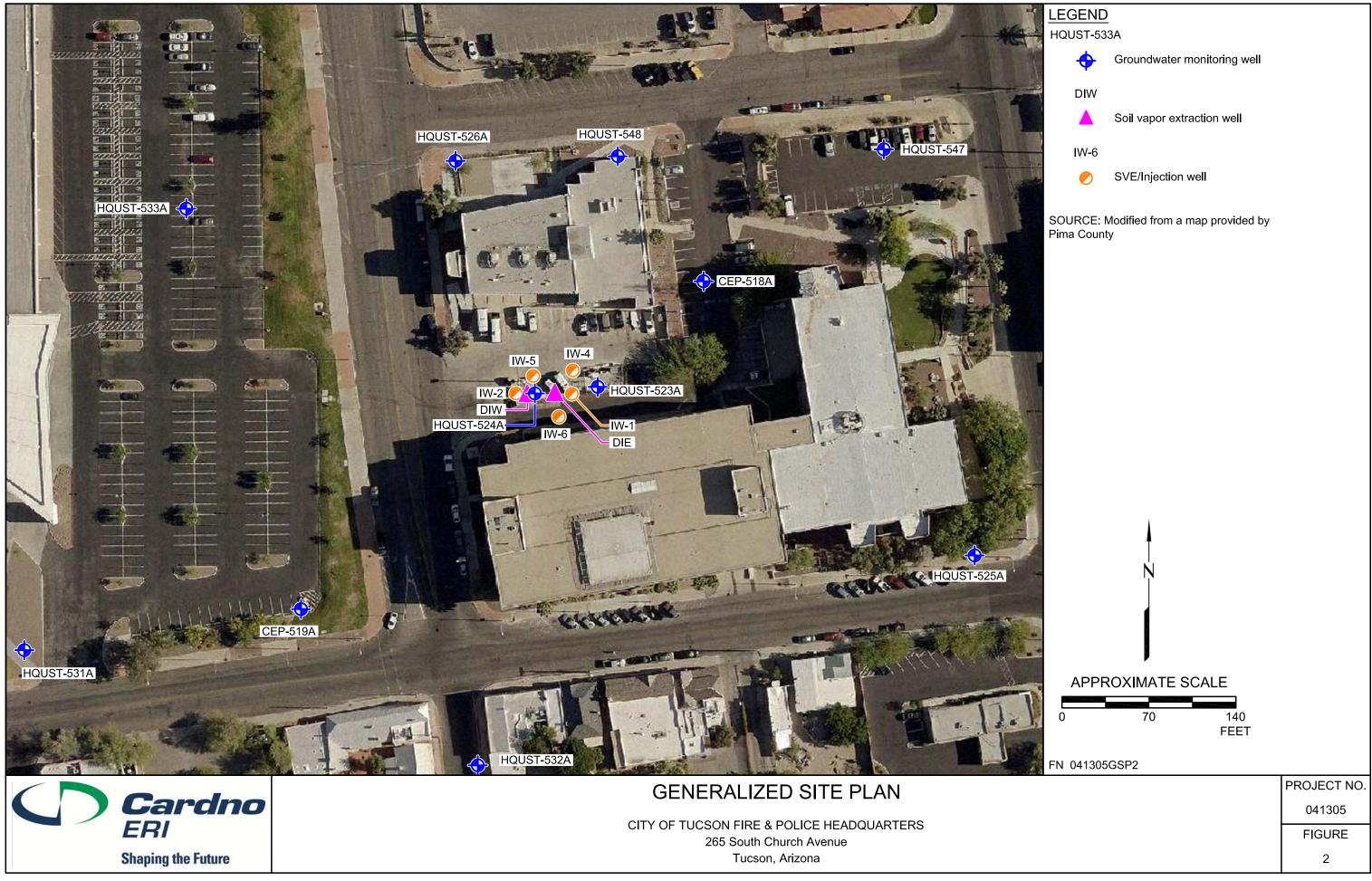








TABLE 1PILOT TEST OPERATING CONDITIONS265 South Church Avenue

Tucson, Arizona (Page 1 of 1)

			Operat	tion Condition	าร		
Time	Extraction Well	VOC (ppmv)	Vacuum (Inches H₂O)	Temp (Deg. F)	Velocity (fpm)	Flow Rate (scfm)	Tedlar (Y/N)
10:00	523A, 524A	2,189	81	94	930	78	Y
11:45	523A, 524A	1,365	79	99	1000	83	Ν
13:00	523A, 524A	1,439	80	91	935	79	Y
15:00	523A, 524A, DIW, DIE	385	82	100	910	75	N
16:00	523A, 524A	362	81	96	930	77	Y
Average		1,148	81	96	941	78	

Notes

= not available due to exceedance of LEL monitoring capability

Deg. F = degrees Fahrenheit

fpm = feet per minute

scfm = standard cubic feet per minute

VOC concentrations reported by PID

TABLE 2 EXTRACTED VAPOR ANALYTICAL RESULTS 265 South Church Avenue Tucson, Arizona (Page 1 of 1)

			Influent (ppmv) Influent (mg/m ³)									
Sample ID	Date	Time	В	Т	E	Х	TPH	В	Т	E	Х	TPH
V-INF-1	8/23/2012	10:00	<1.6	<2.6	<2.3	8.9	8,200	<5.0	<10	<10	39	33,000
V-INF-2	8/23/2012	13:00	140	43	7.5	33	12,000	440	160	32	140	48,000
V-INF-3	8/23/2012	16:00	130	36	6.4	25	9,100	400	130	28	110	37,000

Notes:

ppmv = part per million by volume

B = Benzene

T = Toluene

E = Ethylbenzene

X = Total Xylenes

TPH = Total petroleum hydrocarbons

TABLE 3 PETROLEUM HYDROCARBON MASS REMOVAL 265 South Church Avenue Tucson, Arizona (Page 1 of 1)

			Hydrocarbo	on Concentrati	on (ppmv)		Lb	TPH	Lb Be	enzene	Lb To	oluene	Lb Ethyl	Benzene	Lb Xy	lenes
Time	Flow (SCFM)	TPH	В	т	Е	х	Average per									
							Hour	Day								
10:00	78	8,200	<1.6	<2.6	<2.3	8.9	9.9	240	1.5E-03	3.6E-02	2.9E-03	6.9E-02	3.0E-03	7.1E-02	1.1E-02	2.7E-01
13:00	79	12,000	140	43	7.5	33	15	350	1.3E-01	3.2E+00	4.8E-02	1.2E+00	9.8E-03	2.3E-01	4.3E-02	1.0E+00
16:00	77	9,100	130	36	6.4	25	11	260	1.2E-01	2.9E+00	3.9E-02	9.4E-01	8.1E-03	1.9E-01	3.2E-02	7.6E-01
Average	78	9800	91	27	5.4	22	12	280	0.086	2.1	0.030	0.72	0.0069	0.17	0.029	0.69

Total Hydrocarbon Removal During Pilot Test (Lb)

 Total Hydroca	a bon Keniova	During Thot I		
TPH	В	Т	E	Х
86	0.62	0.22	0.050	0.21

TABLE 4EXTRACTION AND OBSERVATION WELL DATA265 South Church Avenue

Tucson, Arizona (Page 1 of 1)

		Vacuum	Applied Vacuum	Dist. From Vac Well	Depth to Water
Well	Time	(inches H ₂ O)	(inches H ₂ O)	(feet)	(feet below surface)
523A	8:20		0		64.43
523A	11:00	77	78		NT
523A	13:00	79	80		NT
523A	13:40	80	80		NT
523A	15:50	81	81		58.44
524A	8:20		0		63.59
524A	11:00	78	78		NT
524A	13:00	80	80		NT
524A	13:40	80	80		NT
524A	15:50	81	81		58.21
DIE	8:20			13' 6"	Dry
DIE	11:00	0.0		13' 6"	NT
DIE	13:00	0.0		13' 6"	NT
DIE	13:40	0.0		13' 6"	NT
DIE	15:50	0.0		13' 6"	Dry
DIW	8:20			15' 7"	Dry
DIW	11:00	0		15' 7"	NT
DIW	13:00	0		15' 7"	NT
DIW	13:40	0		15' 7"	NT
	15:50				

Notes:

--- = not determined/not applicable/not available

Dist. = Distance

LPH = Liquid Phase Hydrocarbons

NT = Not Tested

APPENDIX A

LABORATORY ANALYTICAL REPORTS AND CHAIN-OF-CUSTODY RECORDS



THE LEADER IN ENVIRONMENTAL TESTING

ANALYTICAL REPORT

TestAmerica Laboratories, Inc.

TestAmerica Phoenix 4625 East Cotton Center Blvd. Ste 189 Phoenix, AZ 85040 Tel: (602) 437-3340

TestAmerica Job ID: PVH1901

Client Project/Site: COT Fire and Police Headquarters Client Project Description: TCC / HQUST Air

For:

City of Tucson Environmental Services 255 W. Alameda, Sixth floor Tucson, AZ 85701

Attn: Richard Byrd

Janne &

Authorized for release by: 9/6/2012 4:36:34 PM

Suzanne Glass Project Manager suzanne.glass@testamericainc.com

Have a Question?

Expert

..... Links

Review your project results through

Visit us at: www.testamericainc.com This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

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Client: City of Tucson Environmental Services Project/Site: COT Fire and Police Headquarters

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Qualifiers

GC Volatiles		
Qualifier	Qualifier Description	
Т3	Method not promulgated either by EPA or ADHS.	5
R9	Sample RPD exceeded the laboratory acceptance limit	J

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.	
 Ø	Listed under the "D" column to designate that the result is reported on a dry weight basis	
%R	Percent Recovery	8
CNF	Contains no Free Liquid	
DL, RA, RE, IN	Indicates a Dilution, Reanalysis, Re-extraction, or additional Initial metals/anion analysis of the sample	9
EDL	Estimated Detection Limit	
EPA	United States Environmental Protection Agency	
MDL	Method Detection Limit	
ML	Minimum Level (Dioxin)	
ND	Not detected at the reporting limit (or MDL or EDL if shown)	
PQL	Practical Quantitation Limit	
QC	Quality Control	
RL	Reporting Limit	
RPD	Relative Percent Difference, a measure of the relative difference between two points	
TEF	Toxicity Equivalent Factor (Dioxin)	
TEQ	Toxicity Equivalent Quotient (Dioxin)	

Job ID: PVH1901

Laboratory: TestAmerica Phoenix

Narrative

SAMPLE RECEIPT: Samples were received intact, at 20 °C, on ice and with chain of custody documentation. HOLDING TIMES: All samples were analyzed within prescribed holding times and/or in accordance with the TestAmerica Sample Acceptance Policy unless otherwise noted in the report. PRESERVATION: Samples requiring preservation were verified prior to sample analysis. QA/QC CRITERIA: All analyses met method criteria, except as noted in the report with data qualifiers. COMMENTS: No significant observations were made. SUBCONTRACTED: No analyses were subcontracted to an outside laboratory.

Lab Sample ID: PVH1901-01

Lab Sample ID: PVH1901-02

3 4 5

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	Method	Prep Type
Total Xylenes	39	ТЗ	15		mg/m³	10	EPA 8015D/8021B	Total
Total Xylenes	8.9	Т3	3.4		ppmv	10	EPA 8015D/8021B	Total
Volatile Fuel Hydrocarbons	33000	Т3	2000		mg/m³	10	EPA 8015D/8021B	Total
Volatile Fuel Hydrocarbons	8200	Т3	490		ppmv	10	EPA 8015D/8021B	Total

Client Sample ID: V-INF-2

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac D	Method	Prep Type
Benzene - RE1	440	T3	10		mg/m³	20	EPA	Total
							8015D/8021B	
Benzene - RE1	140	Т3	3.1		ppmv	20	EPA	Total
							8015D/8021B	
Toluene - RE1	160	Т3	20		mg/m³	20	EPA	Total
							8015D/8021B	
Toluene - RE1	43	Т3	5.3		ppmv	20	EPA	Total
							8015D/8021B	
Ethylbenzene - RE1	32	Т3	20		mg/m³	20	EPA	Total
54 N 854		-					8015D/8021B	
Ethylbenzene - RE1	7.5	13	4.6		ppmv	20	EPA	Total
Total Xylenes - RE1	140	то	30			20	8015D/8021B	Total
Total Aylenes - RET	140	15	30		mg/m³	20	EPA 8015D/8021B	TOLAI
Total Xylenes - RE1	33	ТЗ	6.9		ppmv	20	EPA	Total
Total Aylenes - TAE T		15	0.5		ppinv	20	8015D/8021B	Total
Volatile Fuel Hydrocarbons - RE1	48000	Т3	4000		mg/m³	20	EPA	Total
	40000		.000			20	8015D/8021B	1 otdi
Volatile Fuel Hydrocarbons - RE1	12000	Т3	980		ppmv	20	EPA	Total
	.2000				F. F		8015D/8021B	

Client Sample ID: V-INF-3

Lab Sample ID: PVH1901-03

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D Method	Prep Type
Benzene - RE1	400	ТЗ	10		mg/m³	20	EPA 8015D/8021B	Total
Benzene - RE1	130	Т3	3.1		ppmv	20	EPA 8015D/8021B	Total
Toluene - RE1	130	Т3	20		mg/m³	20	EPA 8015D/8021B	Total
Toluene - RE1	36	Т3	5.3		ppmv	20	EPA 8015D/8021B	Total
Ethylbenzene - RE1	28	T3 R9	20		mg/m³	20	EPA 8015D/8021B	Total
Ethylbenzene - RE1	6.4	T3 R9	4.6		ppmv	20	EPA 8015D/8021B	Total
Total Xylenes - RE1	110	T3 R9	30		mg/m³	20	EPA 8015D/8021B	Total
Total Xylenes - RE1	25	T3 R9	6.9		ppmv	20	EPA 8015D/8021B	Total
Volatile Fuel Hydrocarbons - RE1	37000	Т3	4000		mg/m³	20	EPA 8015D/8021B	Total
Volatile Fuel Hydrocarbons - RE1	9100	Т3	980		ppmv	20	EPA 8015D/8021B	Total

RL

5.0

1.6

10

2.6

10

2.3

15

3.4

2000

490

MDL Unit

mg/m³

ppmv

mg/m³

ppmv

mg/m³

ppmv

mg/m³

ppmv

mg/m³

ppmv

D

Prepared

08/24/12 11:00

08/24/12 11:00

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08/24/12 11:00

08/24/12 11:00

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08/24/12 11:00

08/24/12 11:00

08/24/12 11:00

Method: EPA 8015D/8021B - VOLATILE FUEL HYDROCARBONS WITH BTEX (EPA 5030B/8015D/8021B)

Result Qualifier

ND T3

ND T3

ND T3

ND T3

ND T3

ND T3

39 T3

8.9 T3

33000 T3

8200 T3

Analyzed

08/24/12 11:27

08/24/12 11:27

08/24/12 11:27

08/24/12 11:27

08/24/12 11:27

08/24/12 11:27

08/24/12 11:27

08/24/12 11:27

08/24/12 11:27

08/24/12 11:27

Client Sample ID: V-INF-1

Date Collected: 08/23/12 10:00 Date Received: 08/24/12 08:47 Sample Container: Tedlar Bag

Analyte

Benzene

Benzene

Toluene

Toluene

Ethylbenzene

Ethylbenzene

Total Xylenes

Total Xylenes

Volatile Fuel Hydrocarbons

Volatile Fuel Hydrocarbons

Client Sample ID: V-INF-2

Date Collected: 08/23/12 13:00

Date Received: 08/24/12 08:47

Lab Sample ID: PVH1901-01

Matrix: Air

Dil Fac

10

10

10

10

10

10

10

10

10

10

Lab Sample ID: PVH1901-02

Lab Sample ID: PVH1901-03

Matrix: Air

Matrix: Air

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	440	Т3	10		mg/m³		08/24/12 12:30	08/24/12 13:04	20
Benzene	140	Т3	3.1		ppmv		08/24/12 12:30	08/24/12 13:04	20
Toluene	160	Т3	20		mg/m³		08/24/12 12:30	08/24/12 13:04	20
Toluene	43	Т3	5.3		ppmv		08/24/12 12:30	08/24/12 13:04	20
Ethylbenzene	32	Т3	20		mg/m³		08/24/12 12:30	08/24/12 13:04	20
Ethylbenzene	7.5	Т3	4.6		ppmv		08/24/12 12:30	08/24/12 13:04	20
Total Xylenes	140	Т3	30		mg/m³		08/24/12 12:30	08/24/12 13:04	20
Total Xylenes	33	Т3	6.9		ppmv		08/24/12 12:30	08/24/12 13:04	20
Volatile Fuel Hydrocarbons	48000	Т3	4000		mg/m³		08/24/12 12:30	08/24/12 13:04	20
Volatile Fuel Hydrocarbons	12000	Т3	980		ppmv		08/24/12 12:30	08/24/12 13:04	20

Client Sample ID: V-INF-3

Date Collected: 08/23/12 16:00

Date Received: 08/24/12 08:47

Analyte	Result	Qualifier	RL	MDL Unit	D	Prepared	Analyzed	Dil Fac
Benzene	400	Т3	10	mg/m³		08/24/12 13:00	08/24/12 13:34	20
Benzene	130	Т3	3.1	ppmv		08/24/12 13:00	08/24/12 13:34	20
Toluene	130	Т3	20	mg/m³		08/24/12 13:00	08/24/12 13:34	20
Toluene	36	Т3	5.3	ppmv		08/24/12 13:00	08/24/12 13:34	20
Ethylbenzene	28	T3 R9	20	mg/m³		08/24/12 13:00	08/24/12 13:34	20
Ethylbenzene	6.4	T3 R9	4.6	ppmv		08/24/12 13:00	08/24/12 13:34	20
Total Xylenes	110	T3 R9	30	mg/m³		08/24/12 13:00	08/24/12 13:34	20
Total Xylenes	25	T3 R9	6.9	ppmv		08/24/12 13:00	08/24/12 13:34	20
Volatile Fuel Hydrocarbons	37000	Т3	4000	mg/m³		08/24/12 13:00	08/24/12 13:34	20
Volatile Fuel Hydrocarbons	9100	Т3	980	ppmv		08/24/12 13:00	08/24/12 13:34	20

Method: EPA 8015D/8021B - VOLATILE FUEL HYDROCARBONS WITH BTEX (EPA

Blank Blank

ND T3

ND T3

ND T3

ND T3

ND T3

Result Qualifier

Client Sample ID: Method Blank

Analyzed

08/24/12 10:55

08/24/12 10:55

08/24/12 10:55

08/24/12 10:55 1.00 08/24/12 10:55 1.00 **Client Sample ID: Lab Control Sample Prep Type: Total**

Prep Batch: 12H1072 P

Client Sample ID: Lab Control Sample Dup

Prep Type: Total

Dil Fac

1.00

1.00

1.00

Prep Batch: 12H1072_P

Matrix: Air Analysis Batch: 12H1072

Lab Sample ID: 12H1072-BS1

Volatile Fuel Hydrocarbons

5030B/8015D/8021B)

Matrix: Air

Analyte

Benzene

Toluene

Ethylbenzene

Total Xylenes

Lab Sample ID: 12H1072-BLK1

Analysis Batch: 12H1072

-	Spike	LCS	LCS				%Rec.
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits
Benzene	6.26	5.74	Т3	ppmv		92	73 - 122
Toluene	5.31	4.95	Т3	ppmv		93	76 - 124
Ethylbenzene	4.61	4.39	Т3	ppmv		95	76 - 125
Total Xylenes	13.8	13.3	Т3	ppmv		96	75 - 126

RL

0.16

0.26

0.23

0.34

49

MDL Unit

vmqq

ppmv

ppmv

ppmv

ppmv

D

Prepared

08/24/12 00:00

08/24/12 00:00

08/24/12 00:00

08/24/12 00:00

08/24/12 00:00

Lab Sample ID: 12H1072-BS2					Client	Sample	D: Lab Co	ntrol Sample
Matrix: Air							Pre	p Type: Total
Analysis Batch: 12H1072							Prep Batch	n: 12H1072_P
	Spike	LCS	LCS				%Rec.	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Volatile Fuel Hydrocarbons	122	129	Т3	ppmv		105	70 - 130	

Lab Sample ID: 12H1072-BSD1 Matrix: Air

Toluene

Matrix: Air							Pre	ep Type:	Total
Analysis Batch: 12H1072							Prep Batc	h: 12H1()72_P
	Spike	LCS Dup	LCS Dup				%Rec.		RPD
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Benzene	6.26	5.82	Т3	ppmv		93	73 - 122	1	22
Toluene	5.31	5.03	Т3	ppmv		95	76 - 124	2	22
Ethylbenzene	4.61	4.46	Т3	ppmv		97	76 - 125	2	23
Total Xylenes	13.8	13.6	Т3	ppmv		99	75 - 126	2	22

Lab Sample ID: 12H1072-BSD2 **Client Sample ID: Lab Control Sample Dup** Matrix: Air **Prep Type: Total** Analysis Batch: 12H1072 Prep Batch: 12H1072 P Spike LCS Dup LCS Dup %Rec. RPD Result Qualifier Added Limits RPD Limit Analyte Unit D %Rec 122 131 T3 Volatile Fuel Hydrocarbons ppmv 107 70 - 130 2 22

Lab Sample ID: 12H1072-DUP1 Matrix: Air	1						Client Sample ID: V Prep Type:	
Analysis Batch: 12H1072							Prep Batch: 12H1	072_P
	Sample	Sample	Duplicate	Duplicate				RPD
Analyte	Result	Qualifier	Result	Qualifier	Unit	D	RPD	Limit
Benzene	401	Т3	358	Т3	mg/m³			20
Benzene	126	Т3	112	Т3	ppmv		11	20
Toluene	134	ТЗ	113	Т3	mg/m³		17	20

17

20

35.6 T3

30.0 T3

ppmv

Method: EPA 8015D/8021B - VOLATILE FUEL HYDROCARBONS WITH BTEX (EPA 5030B/8015D/8021B) (Continued)

Lab Sample ID: 12H1072-DUP1	l						Client Sample ID: V	-INF-3
Matrix: Air							Prep Type:	: Total
Analysis Batch: 12H1072							Prep Batch: 12H1	072_P
-	Sample	Sample	Duplicate	Duplicate				RPD
Analyte	Result	Qualifier	Result	Qualifier	Unit	D	RPD	Limit
Ethylbenzene	27.8	T3 R9	21.8	T3 R9	mg/m ³		24	20
Ethylbenzene	6.40	T3 R9	5.02	T3 R9	ppmv		24	20
Total Xylenes	110	T3 R9	82.3	T3 R9	mg/m³		29	20
Total Xylenes	25.3	T3 R9	19.0	T3 R9	ppmv		29	20
Volatile Fuel Hydrocarbons	37000	Т3	33300	Т3	mg/m³		11	20
Volatile Fuel Hydrocarbons	9060	T3	8150	Т3	ppmv		11	20

TestAmerica Phoenix 9/6/2012

GC Volatiles

Analysis Batch: 12H10	072				
Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
12H1072-BLK1	Method Blank	Total	Air	EPA 8015D/8021B	12H1072_P
12H1072-BS1	Lab Control Sample	Total	Air	EPA 8015D/8021B	12H1072_P
12H1072-BS2	Lab Control Sample	Total	Air	EPA 8015D/8021B	12H1072_P
12H1072-BSD1	Lab Control Sample Dup	Total	Air	EPA 8015D/8021B	12H1072_P
12H1072-BSD2	Lab Control Sample Dup	Total	Air	EPA 8015D/8021B	12H1072_P
12H1072-DUP1	V-INF-3	Total	Air	EPA 8015D/8021B	12H1072_P
PVH1901-01	V-INF-1	Total	Air	EPA 8015D/8021B	12H1072_P
PVH1901-02 - RE1	V-INF-2	Total	Air	EPA 8015D/8021B	12H1072_P
PVH1901-03 - RE1	V-INF-3	Total	Air	EPA 8015D/8021B	12H1072_P

Prep Batch: 12H1072_P

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
12H1072-BLK1	Method Blank	Total	Air	EPA 5030 BTEX	1
12H1072-BS1	Lab Control Sample	Total	Air	EPA 5030 BTEX	
12H1072-BS2	Lab Control Sample	Total	Air	EPA 5030 BTEX	
12H1072-BSD1	Lab Control Sample Dup	Total	Air	EPA 5030 BTEX	
12H1072-BSD2	Lab Control Sample Dup	Total	Air	EPA 5030 BTEX	
12H1072-DUP1	V-INF-3	Total	Air	EPA 5030 BTEX	
PVH1901-01	V-INF-1	Total	Air	EPA 5030 BTEX	
PVH1901-02 - RE1	V-INF-2	Total	Air	EPA 5030 BTEX	
PVH1901-03 - RE1	V-INF-3	Total	Air	EPA 5030 BTEX	

Lab Sample ID: PVH1901-01

Lab Sample ID: PVH1901-02

Matrix: Air

Matrix: Air

0 7 8 9 10

Lab Sample ID: PVH1901-03

Matrix: Air

Client Sample ID: V-INF-1 Date Collected: 08/23/12 10:00 Date Received: 08/24/12 08:47

	Batch	Batch		Dilution	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Number	or Analyzed	Analyst	Lab
Total	Prep	EPA 5030 BTEX		1.0	12H1072_P	08/24/12 11:00	JH	TAL PHX
Total	Analysis	EPA 8015D/8021B		10	12H1072	08/24/12 11:27	JH	TAL PHX

Client Sample ID: V-INF-2 Date Collected: 08/23/12 13:00 Date Received: 08/24/12 08:47

	Batch	Batch		Dilution	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Number	or Analyzed	Analyst	Lab
Total	Prep	EPA 5030 BTEX	RE1	1.0	12H1072_P	08/24/12 12:30	JH	TAL PHX
Total	Analysis	EPA 8015D/8021B	RE1	20	12H1072	08/24/12 13:04	JН	TAL PHX

Client Sample ID: V-INF-3 Date Collected: 08/23/12 16:00

Date Received: 08/24/12 08:47

	Batch	Batch		Dilution	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Number	or Analyzed	Analyst	Lab
Total	Prep	EPA 5030 BTEX	RE1	1.0	12H1072_P	08/24/12 13:00	JH	TAL PHX
Total	Analysis	EPA 8015D/8021B	RE1	20	12H1072	08/24/12 13:34	JH	TAL PHX

Laboratory References:

TAL PHX = TestAmerica Phoenix, 4625 East Cotton Center Blvd. Ste 189, Phoenix, AZ 85040, TEL (602) 437-3340

Certification Summary

Client: City of Tucson Environmental Services Project/Site: COT Fire and Police Headquarters TestAmerica Job ID: PVH1901

Laboratory: TestAmerica Phoenix

All certifications held by this laboratory are listed. Not all certifications are applicable to this report.

Authority	Program	EPA Region	Certification ID	Expiration Date	
AIHA - LAP	IHLAP		154268	07-01-13	
Arizona	State Program	9	AZ0728	06-09-13	
California	NELAC	9	01109CA	11-30-12	
Nevada	State Program	9	AZ01030	09-30-12	
New York	NELAC	2	11898	04-01-13	
Oregon	NELAC	10	AZ100001	03-08-13	
USDA	Federal		P330-09-00024	09-14-13	

Client: City of Tucson Environmental Services Project/Site: COT Fire and Police Headquarters

Method	Method Description	Protocol	Laboratory	
EPA 8015D/8021B	VOLATILE FUEL HYDROCARBONS WITH BTEX (EPA 5030B/8015D/8021B)		TAL PHX	
Protocol Refere	nces:			
Laboratory Refe	rences:			
TAL PHX = T	estAmerica Phoenix, 4625 East Cotton Center Blvd. Ste 189, Phoenix, AZ 85040, TEL (602) 437-3340			

Sample Summary

Client: City of Tucson Environmental Services Project/Site: COT Fire and Police Headquarters

TestAmerica Job ID: PVH1901

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
PVH1901-01	V-INF-1	Air	08/23/12 10:00	08/24/12 08:47
PVH1901-02	V-INF-2	Air	08/23/12 13:00	08/24/12 08:47
PVH1901-03	V-INF-3	Air	08/23/12 16:00	08/24/12 08:47

Note: By relinquishing samples to TestAmerica, client agrees to pay for the services requested on this chain of custody form and any additional analyses performed on this project. Payment for services is due within 30 days from the date of invoice. Sample(s) will be disposed of after 30 days. Sampler: Norman Busken Project Manager: Richard Byrd **Relinquished By:** Relinquished By: Relinguished By: 260 South Stone Ave, Tussen, AZ Client Name/Address: TAL-0013-550 (10/10) THE LEADER IN ENVIRONMENTAL TESTING Why of Tucson **festAmerica** V-INE-V-INF-2 V-INF-3 Sample Description Sample Container Matrix Type 1414 for the second 2442 Date / Time: Date/Time: Date / Time: Project/PO Number: Cont. Fax Number: Phone Number: [] Phoenix - 4625 E. Cotton Center Blvd., Suite 189, Phoenix, AZ 85040 (602) 437-3340 FAX (602) 454-9303 [] Tucson - 1870 W. Prince Road, Suite 59, Tucson, AZ 85705 (520) 807-3801 FAX (520) 807-3803] Las Vegas - 6000 S Eastern Ave., Suite 5E, Las Vegas, NV 89119 (702) 429-1264 520-409 - 8900 (OT Fire and Palice Huniquarturs Sampling Date 81231 Sampling Time Received in Lab By Received By: Received By: 00.00 はの WWW CHAIN OF CUSTODY FORM Preservatives Marie × 80 \times × Date / Time: Date / Time 5 }ate/Time て C 8:41 T Analysis Required 90 24 hours ł intact d Sample Integrity: (Check) 48 hours same day Turnaround Time: (Check) \circ <u>2</u>22 Page ---on ice V 5 days F normal 72 hours Special Instructions 7 20 9 Page 14 of 9/6/2012

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